Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	107,687			98,707	-39,195	-1,688	1,109	164,387	15	0	16,330
Natural Gas Plant Liquids and Liquefied								4.00=		44.400	
Refinery Gases	104,438	-93	3,565	2,674	-93,749		-79	4,067	1,744	11,103	1,424
Pentanes Plus	14,271	-93		-	-10,795		-24	767	1,618	1,022	145
Liquefied Petroleum Gases	90,167		3,565	2,674	-82,954		-55	3,300	126	10,081	1,279
Ethane/Ethylene	49,399		4	_	-49,111		-10	_	_	302	407
Propane/Propylene	25,848		2,932	2,069	-20,599		34	_	4	10,212	387
Normal Butane/Butylene	11,022		815	552	-7,064		-83	1,242	122	4,044	325
Isobutane/Isobutylene	3,898		-186	53	-6,180		4	2,058	_	-4,477	160
Other Liquids		4,108		10	3,253	1,278	1,048	6,816	0	785	5,807
Hydrogen/Oxygenates/Renewables/		4 400			4 400	1 000	0.1	0.55	_		000
Other Hydrocarbons		4,108		10	1,188	1,282	31	6,557	0	0	200
Hydrogen				_	_	1,757		1,757	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	0	0	-	-	0	0	-
Renewable Fuels (including Fuel Ethanol)		4,108		10	1,188	-475	31	4,800	-	0	200
Fuel Ethanol		4,108		10	1,188	-475	31	4,800	_	0	200
Renewable Fuels Except Fuel Ethanol		_		_	-	0	_	-	-	0	
Other Hydrocarbons				_	_	0	_	-	_	0	-
Unfinished Oils				_	_		738	-1,523	-	785	3,520
Motor Gasoline Blend.Comp. (MGBC)		_		-	2,065	-4	279	1,782	_	0	2,087
Reformulated		_		_	_	_	_	_	-	-	
Conventional Aviation Gasoline Blend. Comp				_	2,065	-18 	275	1,772	_	0	2,083
·											
Finished Petroleum Products		_	178,278	2,735	6,100	479	-210		597	187,205	9,701
Finished Motor Gasoline		_	90,313	_	-1,521	479	450		8	88,813	4,357
Reformulated		-		-			_		1	-15	
Conventional		_	90,313	_	-1,521	493	450		8	88,827	4,357
Finished Aviation Gasoline			117	2	_		-3		_	122	22
Kerosene-Type Jet Fuel			8,558	21	7,295		271		13	15,590	766
Kerosene			361		-157		-32		32	204	6
Distillate Fuel Oil			51,854	1,997	483	0	-345		7	54,672	2,780
15 ppm sulfur and under ⁶			48,077	1,935	483	0	-300		_	50,795	2,501
Greater than 15 ppm to 500 ppm sulfur ⁶			3,683	62	_	-	-38		7	3,776	179
Greater than 500 ppm sulfur			94	_	-		-7		0	101	100
Residual Fuel Oil ⁷			2,416	-	_		13		48	2,355	215
Less than 0.31 percent sulfur			906	_	-		3		NA	NA	11
0.31 to 1.00 percent sulfur			412	-	_		-1		NA	NA	17
Greater than 1.00 percent sulfur			1,098	-	-		11		NA	NA	187
Petrochemical Feedstocks			47	-	_		_		_	47	-
Naphtha for Petro. Feed. Use				_	_		_		_	- 47	_
Other Oils for Petro. Feed. Use			47	-	_				_		_
Special Naphthas			-2	-	_		-6 0		0 66	6 -68	
Lubricants			-2	_	_		0			00	_
Waxes			6.070	_	_		047		2	-2 6 606	412
Petroleum Coke			6,379	_	_		-247		_	6,626	413
Marketable			4,238		_		-247			4,485	413
Catalyst			2,141	701			 -310		420	2,141	
Asphalt and Road Oil			10,094 7,036				-310		420	10,685	1,121
Still Gas			1,105	 14			 -1			7,036 1,120	 21
	040 40-	4.04-	,		100 501		4 000	175 070	0.050		
Total	212,125	4,015	181,843	104,126	-123,591	69	1,868	175,270	2,356	199,093	33,262

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include distillate final pil with suffice greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 ppm to 500 ppm may include greater than 15 p

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."